

Summer Readiness and Grid Reliability

Neil Millar Vice President Infrastructure and Planning Development Tuesday May 16th, 2023

Summer 2022 Review

Overview

- California load conditions were moderate till August 31-September 8
- Record breaking extended heat for large portion of region but not all at the same time

Role the WEIM had on reliability

- During September 2022 WEIM performed to get surplus to areas of higher need
- Responded to outages during critical times

Growth of storage

Approximately 3,000 MW of storage added to the system



Key observations for 2023:

- 2023 materially improved conditions due to:
 - Addition of over 3,000 MW storage since summer 2022
 - Beneficial hydro conditions at or near historical high
- Resource fleet scheduled to be online by June 1 exceeds the 1-in-10 planning target with a margin of approximately 200 MW
- Resources scheduled by September 1 exceeds the 1-in-10 planning target with a margin of approximately 2,300 MW
- Note planning targets address probability of calling on emergency measures, not actual loss of firm load



Key observations for 2023 (continued):

- Grid remains vulnerable to high loads and availability of imports during widespread heat events, especially in late summer
- Hours of most vulnerability continue to shift to hours after sunset when solar output declines
- Strategic reserves have been mobilized to safeguard against these extremes



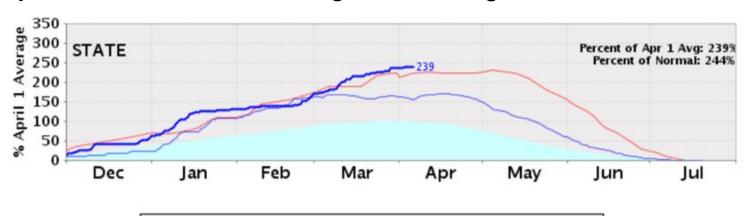
The ISO is showing considerable improvement in the resource situation driven off of new resources and high hydro conditions

New resource development is continuing through the summer:

Resource Type	Incremental Installed Capacity Between Sept 1 2022 and <u>June 1, 2023</u>	Incremental Installed Capacity Between Sept 1 2022 and <u>Sept 1, 2023</u>
Wind	518	518
Solar	2,478	3,774
Battery Storage	2,293	4,302

Hydro conditions are tracking to record highs:

Average





Statewide Percent of average to date

244.0%

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1982-1983 (max) - 2016-2017 - 2022-2023 (current)

The improved resource situation more than offset modest increases in CEC load forecasts

CEDU 2022 Planning Forecast for ISO Balancing Authority Area

	Forecast for 2023	Last year's forecast for 2022
1-in-2 forecast	46.8 GW	46.3 GW
1-in-5 forecast	48.8 GW	48.3 GW
1-in-10 forecast	49.9 GW	49.4 GW

In 2022, while the actual peak demand reached 52,061 MW in 2022 – a 1-25 year event (weighted 3-day temperature using 28 years of weather data).



2023 Operations – Updates

- Clarification of emergency declaration verbiage for CAISO BA
- Strengthened criteria for the California Flex Alert
- Discussions with RC west customers regarding contingency reserve management
- Improved coordination of internal communication roles and responsibilities
- Continuous improvement of system operations tools



ISO's communications for summer readiness centralizes information about weather, market and grid

- System Conditions Bulletin
 - Provides real-time forecasting and grid conditions
 - Posted when conditions change, with a social media post to drive traffic
- Flex Alert
 - Refreshed FlexAlert.org
 - In partnership with CPUC and CEC
 - Advertising campaign launches in May
 - Campaign includes utility–driven consumer conservation incentive program
- Robust social media plan for grid conditions and Flex Alert
 - Twitter, LinkedIn, Facebook

