



Customer Choice in California



**Assembly Committee on Utilities & Energy
Informational Hearing
March 6, 2019**

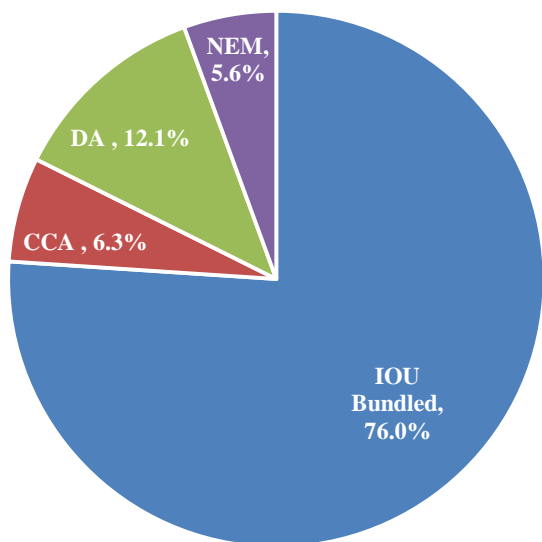
California Public Utilities Commission



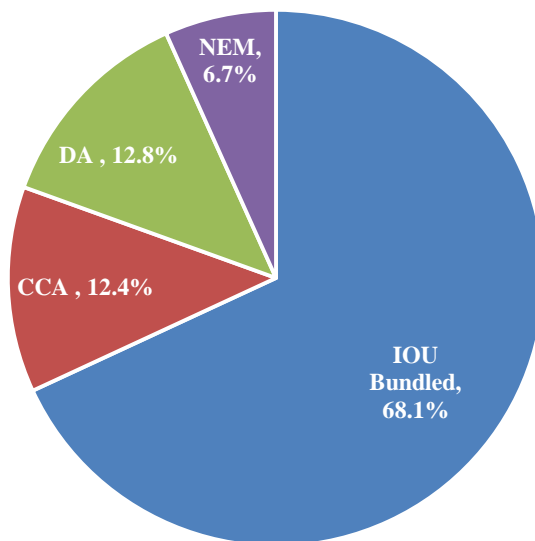


Departing Load Growth: 2017 - 2019

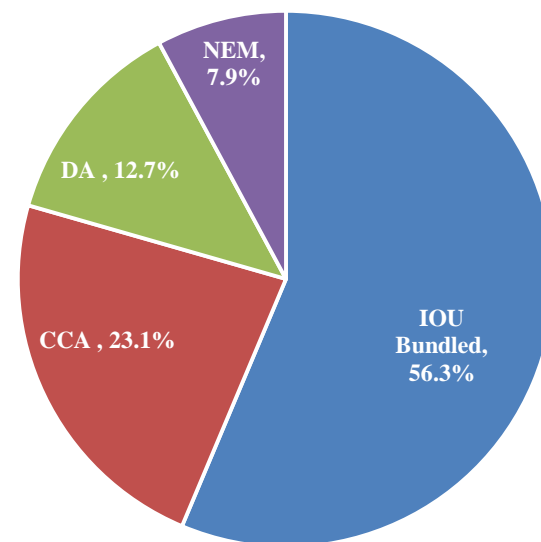
2017



2018



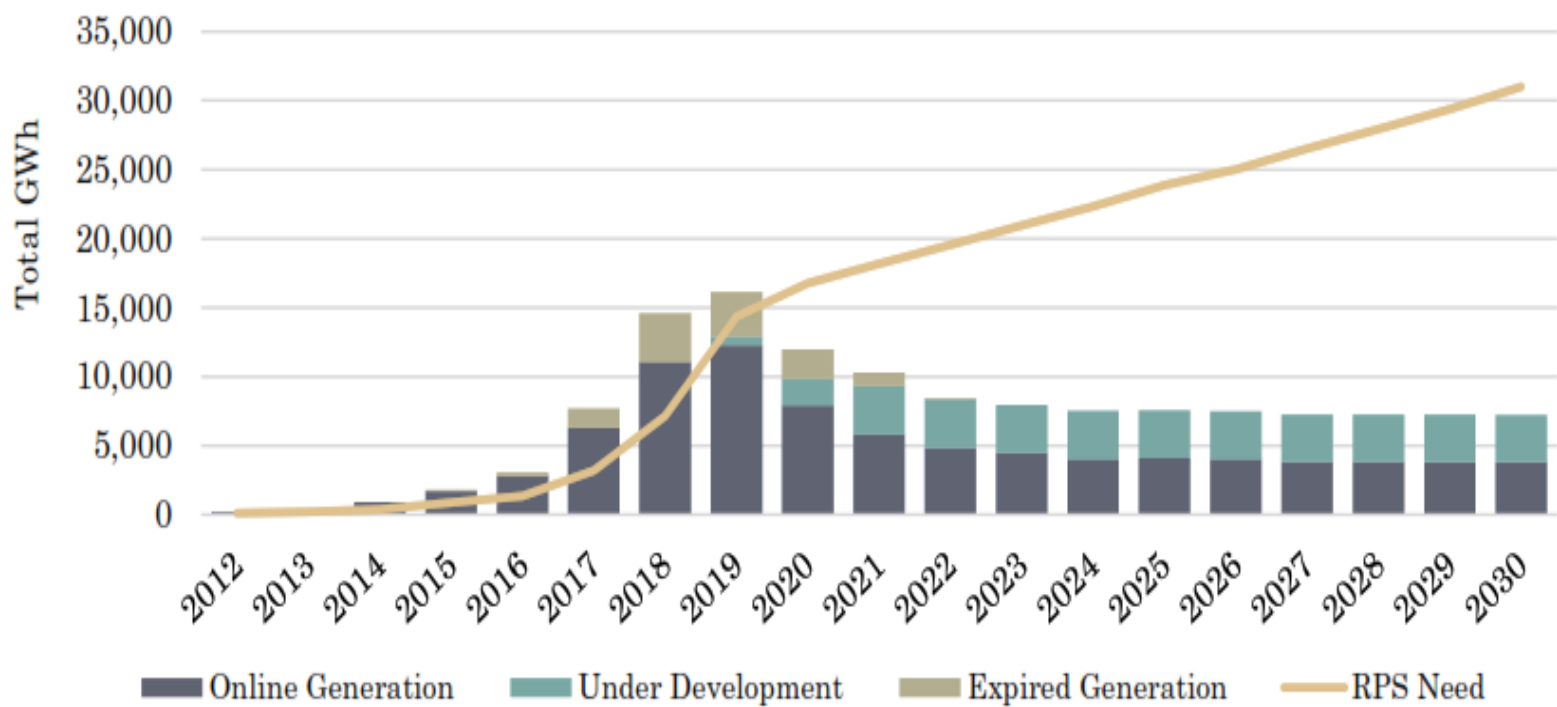
2019



- Based on CEC's Energy Demand Forecast Update:
 - 2017 IEPR demand forecast (GWh): CAISO Load Modifiers (Corrected) Mid Baseline
 - 2018 IEPR demand forecast (GWh): Final CAISO Load Modifiers Mid Baseline
 - 2018 IEPR demand forecast (GWh): Corrected LSE and BA Tables Mid Baseline, Form 1.1c
- California Distributed Generation Statistics—used in estimation of Net Energy Metering (NEM) load data
- DA load does not represented in 2019 does not reflect 4,000 GWh increase (or roughly 2-3% increase) that will be implemented as a result of SB 237.



Figure 3: Aggregated CCA Progress Towards 60% RPS
(2012-2030)



Data Source: CCAs 2018 RPS Procurement Plans Renewable Net Short calculations, October 2018